

DUPLICATE

SUBMIT IN TRIPLICATE*

Form approved.
Budget Bureau No. 42-R1425.UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Nationwide Bond No. 199-32-0

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 5-T17S-R25E

12. COUNTY OR PARISH

Grand

Utah

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONEMULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Texas Oil & Gas Corp.

3. ADDRESS OF OPERATOR

1800 Lincoln Center Building, Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1756' FWL, 1832' FNL, Section 5-T17S-R25E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Located approx. 9 miles NW of Mack, Colorado

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

512'

16. NO. OF ACRES IN LEASE

480.00

17. NO. OF ACRES ASSIGNED

TO THIS WELL

348.48

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

6100'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7044' GR

22. APPROX. DATE WORK WILL START*

October 1, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	Conductor	40'	3 yards
12 1/4"	9 5/8"	36# K-55 New	200'	175 sxs
8 3/4"	7"	20# K-55 New	2200'	200 sxs
6 1/2"	4 1/2"	11.6# K-80 New	6100'	200 sxs

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

X. A. Vach

TITLE Drilling & Prod. Mgr.

DATE July 24, 1980

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

(Orig. Sgd.) A. M. RAFFOUL

FOR

E. W. GUYNN
DISTRICT ENGINEER

TITLE

DATE MAR 6 1981

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

NOTICE OF APPROVAL

Utah Oil & Gas

*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4A
DATED 1/1/80

United States Department of the Interior
Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator/Project Name	Texas Oil & Gas	Hancock Federal #1
-----------------------	-----------------	--------------------

Project Type Development Gas Test

Project Location 1756' FWL 1832' FNL, Sec. 5, T17S, R25E, Grand County, Utah

Date Project Submitted July 28, 1980

FIELD INSPECTION Date September 2, 1980

Field Inspection
Participants Glenn M. Doyle U. S. Geological Survey

Elmer Duncan Bureau of Land Management

Charles Curlee, Paul Urban Operator

Forrest Bird	Galley Construction
--------------	---------------------

Typing In & Out: 10/3/80

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

September 23, 1980
Date Prepared

Glenn M. Doyle
Environmental Scientist

I concur

10/9/80
Date

Evling
District Supervisor

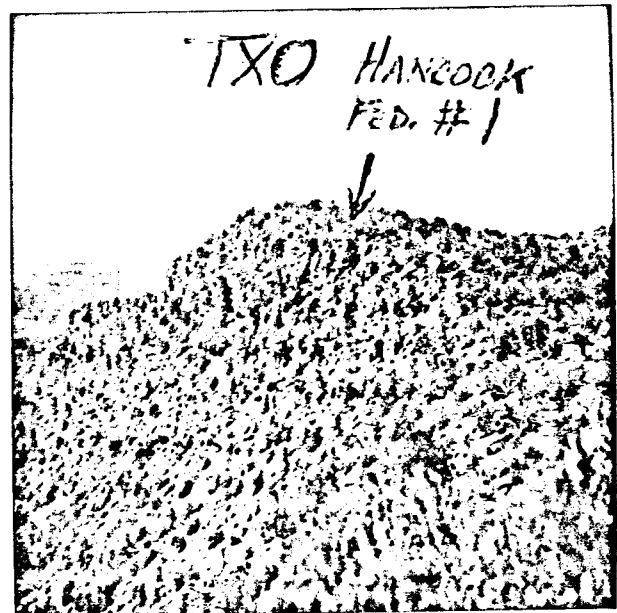
CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety							6	9/2/80	
2. Unique charac- teristics					1, 2	1			
3. Environmentally controversial					1, 2				
4. Uncertain and unknown risks						4			
5. Establishes precedents					1, 2				
6. Cumulatively significant					1, 2				
7. National Register historic places						1			
8. Endangered/ threatened species						1			
9. Violate Federal, State, local, tribal law								✓	3

COMMON REFERENCE LIST

NEPA Categorical Exclusion Review

1. SMA Input
2. Reviews, reports, or information received from Geological Survey (CD, GD, WRD, TD).
3. Lease Stipulations/Terms
4. Application to Drill
5. Operator correspondence
6. Field observation
7. Private Rehabilitation Agreement



Operator: Texas O & A Inspection Date: 9-2-80

Well No. Hancock Fed #1 'F' L 'F' L Sec. T R 4

Approve Location: yes

Reason Location Moved: _____

~~Approve Access Road~~

Changes in Access Road: See BLM stipulations

Culverts: N/A

Low Water Crossings: As needed at drainage crossings

Overall Topography: Steep, mountainous, cliff-flanked ridges

Location Topography: Ridgetop which drops sharply on 3 sides

Soil Type: Rocky outcrops of intermixed clay-loam Topsoil: very sparse

Wind and Direction: from SW Rainfall: 8-11" Inversions: rare

Surface Water Hydrology: ridgetop drainage, mostly sheetwash

Water Wells in Area: see APD (none) Line Pits: yes - 2-3" of bentonite

Vegetation: pinjun - juniper climax community

Wildlife: deer, small mammals, reptiles, desert birds

Threatened or Endangered Species: none reported

Nearest Dwelling and Direction: see APD

Nearest Production and Direction: see APD

Primary Land Use: oil & gas, some grazing

Estimated Cut and Fill: see APD

Environmental Impacts: reserve pit fluids could leak through

fractures in bedrock → degrade surface, possibly ground water systems; trees near blooie pit → potential fire hazard

Checklist

// Onsite Representatives
// Drill Rig Layout
// Pit Adequacy
// "Frac" Plans

// Production Layout
// Rehabilitation
// Safety of Operations
// Operational Requirements

Site-Specific Stipulations

1. Line reserve pit with 2-3" of bentonite because fractured bedrock is likely to be encountered.
2. Reroute access road as per Bureau of Land Management specifications.
3. Blade trees behind the blooie pit at least two cat swathes wide to reduce chances of igniting timber while flaring.



United States Department of the Interior

IN REPLY REFER TO

3100
(U-603)

BUREAU OF LAND MANAGEMENT
Moab District
Grand Resource Area
P. O. Box M
Moab, Utah 84532

October 1, 1980

Memorandum

To: Oil & Gas Office, USGS Conservation Division,
P.O. Box 3768, Grand Jct., CO 81501
From: Area Manager, Grand
Subject: Texas Oil & Gas Corporation
Hancock Federal #1
SE/NW Section 5, T. 17 S., R. 25 E. SLB&M
Grand County, Utah

On September 2, 1980, a representative from this office met with Glen Doyle, USGS, and Charles Kerr agent of Texas Oil & Gas Corp. for an inspection of the above referenced location. Subject to the attached conditions, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Texas Oil & Gas Corporation.

C. Delano Backus

Enclosures (2)
1-Reclamation Procedures
2-Seed Mixture

OCT 02 REC'D

STANDARD STIPULATIONS FOR OIL & GAS EXPLORATION

Contact this office at least 24 hours prior to beginning construction of access road and pad.

Stockpile the surface nine inches of topsoil in a wind-row on the north-east quadrant of the location.

The upper banks (uphill side) of all cuts will be rounded during construction of the access road and pad.

Notify the BLM District Archaeologist if cultural material from sub-surface deposits is exposed during the operation.

The bottom half of the reserve pit will be lined with at least 2 inches - three inches of bentonite spread over the surface and raked into the soil.

The trash bin will be on the location and fenced with fine mesh wire during drilling operations.

The "blooey" line will be centered and directed into the pit.

If production is obtained, the access road will be upgraded to BLM specifications for long-term roads as outlined in the surface use standards section of the "Oil and Gas" pamphlet (joint BLM, USGS and USFS publication).

If production is obtained, all production facilities will be painted "desert tan" or a similar color approved by the Grand Resource Area Manager.

Rehabilitation of the site and access road will be accomplished in accordance with the enclosed restoration procedures.

Production facilities and pipeline route are approved on this location under lease rights.

As agreed upon at the pre-drill field exam.

Access road -

1. Low water crossings installed in each drainage in section 33, T. 16 S., R. 25 E., and section 5, T. 17 S., R. 25 E. (Part of the new access road goes through the SE/SE section 32, T. 16 S., R. 25 E. The stipulations herein are not applicable to section 32).
2. All drainages will be kept open for water control.
3. Trees removed will be windrowed along the upslope side of the road.
4. Topsoils (up to six inches when it can be saved) will be windrowed along the upslope side of the road between the borrow ditch and windrowed trees.

5. The road will have an 18 foot wide travel surface, borrow ditches along each side and a four inch - six inch center crown all the way.

Location

1. Trees (pinon & juniper) removed from the location will be stockpiled behind the topsoil.
2. An area two cat blades wide will be cleared behind the blooie pit to reduce the fire hazard.
3. Reserve pit will be fenced with a five strand barbed wire fence.

Rehabilitation

1. If the well is a producer, the pad area not needed for production, will be ripped, some topsoils scattered over the ripped area and seeded. The rest of the topsoil pile will be seeded by broadcasting seed on it to keep it active and fertile.
2. If the well is a non-producer, the well pad and access road will be ripped or disked, recontoured to resemble the surrounding terrain, top soil scattered over the disturbed surface and seeded.
4. Seeding must be done during the fall of the year.

RECLAMATION PROCEDURES IN GRAND RESOURCE AREA

1. Disk or rip pads and access roads.
 - a. Overlap passes in order to insure complete treatment.
2. Contour pads and access roads.
 - a. Lay berms into centers.
 - b. Use cut material for fill areas.
 - c. Lay stockpiled surface soil over top of pads and spread evenly.
 - d. On highly erosive soils, it may be more beneficial to grade slopes to reduce steepness.
 - e. Do not smooth pads out, leave a roughened surface. On steeper slopes and slopes with clayey soils, scarify or serrate the ground in order to increase water infiltration and reduce erosion.
3. Water bar roads where required by the BLM.

* 2%	Grade -	200 ft. intervals
2-4%	Grade -	100 ft. intervals
4-5%	Grade -	75 ft. intervals
5%	Grade -	50 ft. intervals

* Actual spacing may vary according to soil stability. Lighter textured soils will require more frequent water bars. When natural drainage ways are present, water bars will be constructed to make maximum use of them. Plan operations so that natural drainage ways do not become blocked.
4. Seed roads and pads in the fall (October through mid-December).

SEED MIXTURE
(Mountain Brush Type)

<u>Grasses</u>		<u>Lbs/Acre</u>
Oryzopsis hymenoides	Indian rice grass	2
Elymus salinus	Wildrye	2
Carex geyeri	Carex (dry land)	1
Stipa comata	Needle & thread (mtn. type)	1
<u>Shrubs</u>		
Lowania mexicana	Cliffrose	2
Purshia tridentata	Bitterbrush	2
Cercocarpus montanus	Mahogany (mountain)	1
Ephedra viridiflora	Mormon tea	<u>1</u>
		12

TEXAS OIL & GAS CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

March 12, 1981

M
RECEIVED
MAR 13 1981

State of Utah
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116
Attention: Mr. Michael Minder

DIVISION OF
OIL, GAS & MINING

Re: Hancock Federal #1
Section 5-T17S-R25E
Grand County, Utah

Dear Mr. Minder:

Enclosed for your review is an Application for Permit to Drill for the above-mentioned well location. Three copies of the federal APD form 9-331C, the well location survey plat and our BOP diagram are enclosed for your use. Our federal APD was approved on March 6, 1981 and we have received the necessary right-of-way grants from the BLM and Utah Division of State Lands in order to construct the required access road.

Three copies of the applicable portion of the Bryson Canyon, Utah USGS 7.5' topographic map are also enclosed, on which the well location and access road are illustrated. Examination of the terrain in Section 5 demonstrates that the only viable well location in the N/2 of the section is on San Arroyo Ridge. Field inspection along the Ridge during survey work for the well resulted in selection of subject location (1832' FNL, 1756' FWL) as the only feasible location. Construction of an access road as well as a location were considered in this determination. Recent aerial reconnaissance via helicopter confirmed the designated location as the sole viable location in the N/2.

Based on our telephone conversation of 11 March 1981, Texas Oil & Gas Corp. understands that the Utah State Division of Oil, Gas and Mining has given us conditional approval to move onto the designated location. The condition is that Texas Oil & Gas Corp. must appear before Division Commission at a scheduled hearing and successfully have Order 13-3 modified to allow a well location as designated on the enclosed APD. Because of our rig and farmout commitments, we are commencing operations.

Texas Oil & Gas Corp. appreciates your prompt response to our requests. If you have any questions regarding this matter, please contact either Gene Carlson or me at this office.

Very truly yours,

TEXAS OIL & GAS CORP.

Charles K. Curlee

Charles K. Curlee
Environmental Administrator

CKC/bs
Enclosures/as stated

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Nationwide Bond No. 199-32-0

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Texas Oil & Gas Corp.

3. ADDRESS OF OPERATOR

1800 Lincoln Center Building, Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1756' FWL, 1832' FNL, Section 5-T17S-R25E SE NW

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Located approx. 9 miles NW of Mack, Colorado

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

512'

16. NO. OF ACRES IN LEASE

480.00

17. NO. OF ACRES ASSIGNED
TO THIS WELL

348.48

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

6100'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7044' GR

22. APPROX. DATE WORK WILL START*

October 1, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	Conductor	40'	3 yards
12 1/2"	9 5/8"	36# K-55 New	200'	175 sxs circ. to surf.
8 3/4"	7"	20# K-55 New	2200'	200 sxs
6 1/2"	4 1/2"	11.6# K-80 New	6100'	200 sxs

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING
DATE: 5-11-81
BY: W.S. MunderRECEIVED
MAY 13 1981
DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

L.A. VarelaTITLE Drilling & Prod. Mgr.DATE July 24, 1980

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

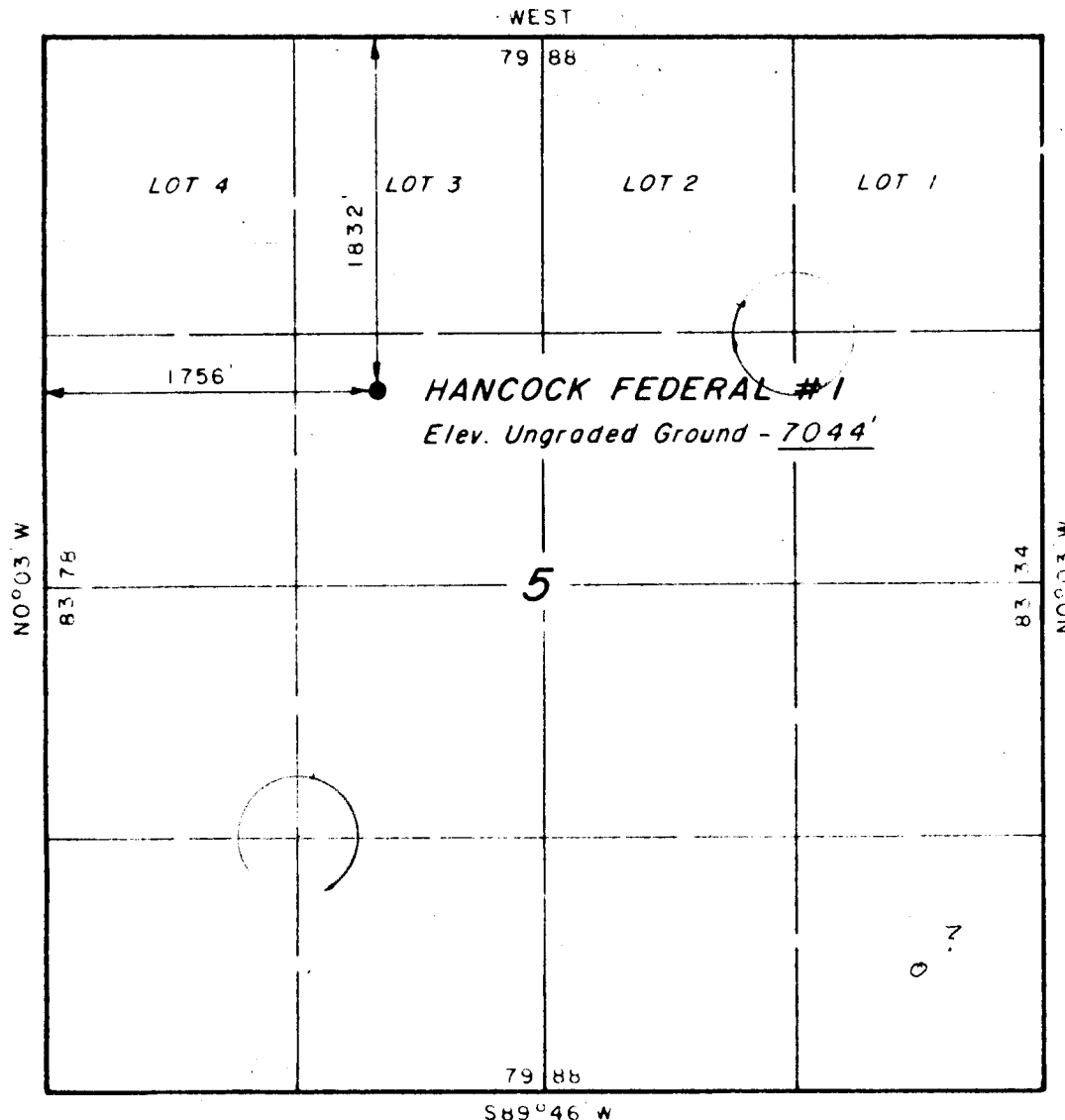
*See Instructions On Reverse Side

T17S, R25E, S.L.B. & M.

TEXAS OIL & GAS CORP.

Well location *HANCOCK FEDERAL #1*,
located as shown in the SE 1/4 NW 1/4 of
Section 5, T17S, R25E, S.L.B. & M.,
Uintah County, Utah.

EXHIBIT 2



*N 1/2 - S 1/2 370 ac
300' radius*



X = Section Corners Located

UNITED ENGINEERS & LAND SURVEYORS
EXHIBIT 2 - HANCOCK FEDERAL #1
VERNAL, UTAH 8454

1" = 1000' 6 / 24 / 80

DA MH DK Aw GLO Plot
Fair TEXAS OIL & GAS

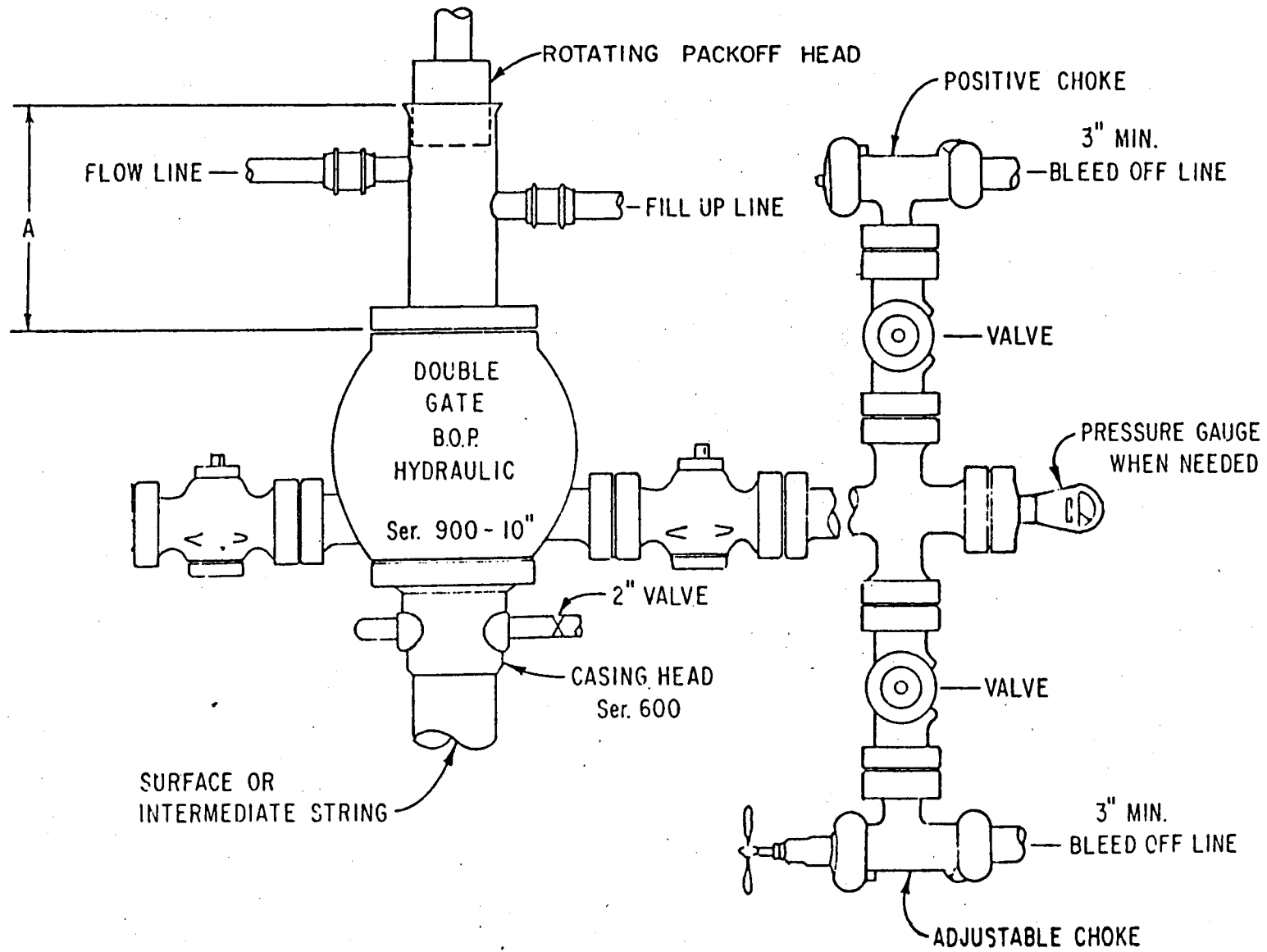
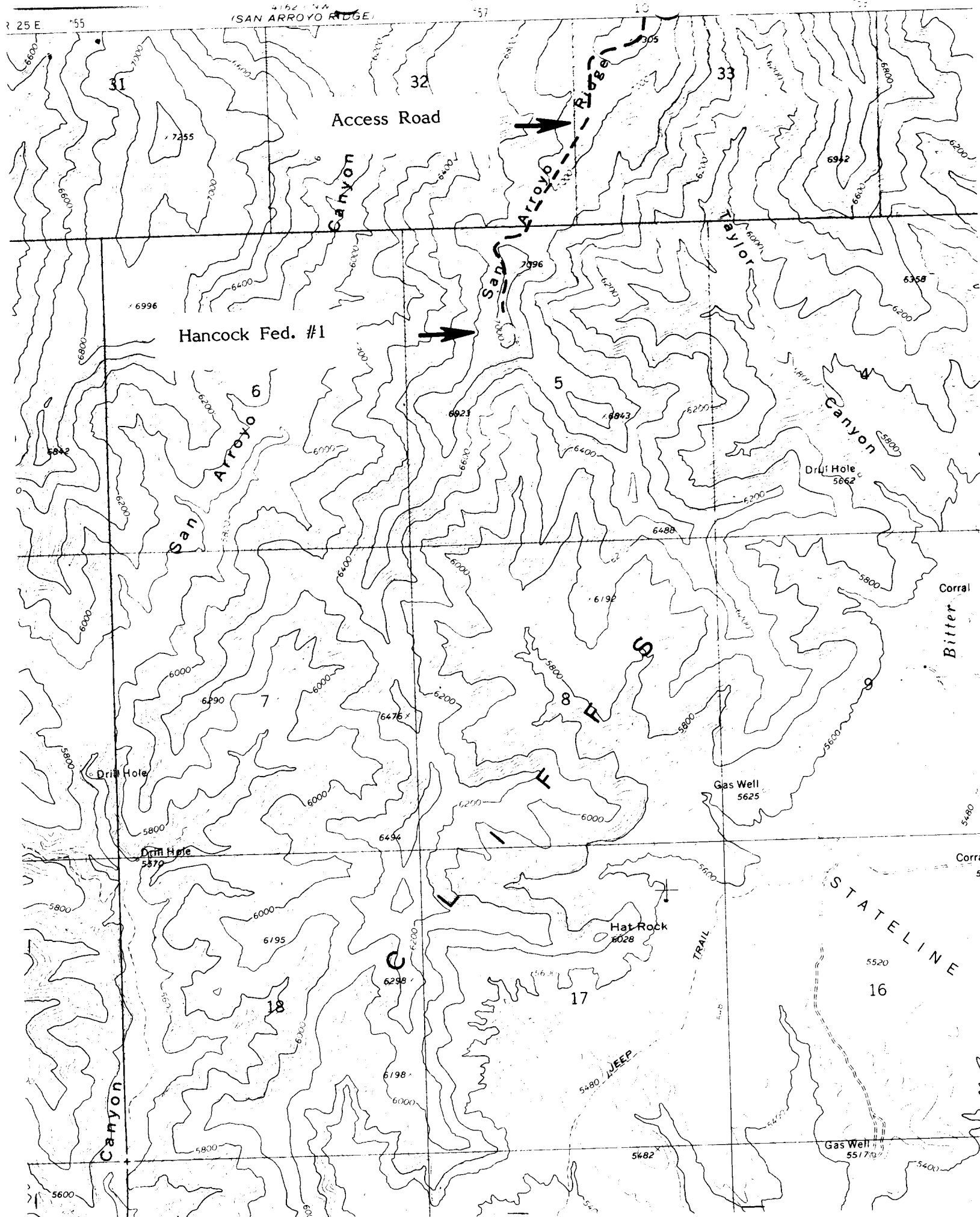


EXHIBIT I
 BLOWOUT PREVENTER DIAGRAM



2

** FILE NOTATIONS **

DATE: March 31, 1981
OPERATOR: Texas Oil & Gas Corp.
WELL NO: Hancock Federal #1
Location: Sec. 5 T. 17S R. 25E County: Grand

File Prepared: ☒

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☒

API Number 43-019-30793

CHECKED BY:

Approved
Hearing
Petroleum Engineer: M. J. Minder 5/4/81
Pending Board Approval, verbal granted on March 11, 1981
conditional approval of Board at scheduled hearing
Director: _____

Administrative Aide: Refer to letter w/app. order No below was
intended to be modified thru hearing

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 13-4 4/30/81

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Fed

Plotted on Map ☐

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

May 8, 1981

Texas Oil & Gas Corporation
1800 Lincoln Center Bldg.
Denver, Colorado 80264

Re: Well No. Hancock Federal #1
Sec. 5, T. 17S, R. 25E, SE NW
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 13-4, dated April 30, 1981.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30793.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



Michael T. Minder
Petroleum Engineer

MTM/ko
cc: USGS

TEXAS OIL & GAS CORP.

**1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264**

TELEPHONE (303) 861-4246

May 26, 1981

Division of Oil, Gas and Mining
State of Utah, Dept. of Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Michael T. Minder

Dear Mr. Minder:

Per your request, please find form OGC-8-X completed and enclosed herewith.

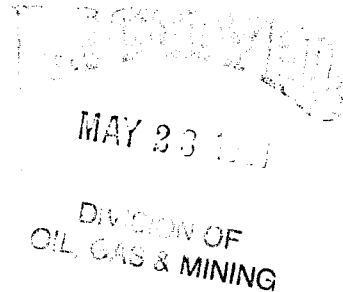
Sincerely,

TEXAS OIL & GAS CORP.



Annette M. Callahan
Engineering Technican

AMC/ja
Enclosure



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Hancock-Federal #1
Operator Texas Oil & Gas Corp. Address 1800 Lincoln Center Bldg. Denver, Co.
Contractor Alco Drilling Address 3515 S. Tamarac, Ste 230, Denver, Co. 80237
Location SE 1/4 NW 1/4 Sec. 5 T: T17S R: 25E County Grand

Water Sands

	<u>Depth</u>	<u>Volume</u>	<u>Quality</u>
	From To	Flow Rate or Head	Fresh or Salty
1.	<u>2076 - 2282</u>	<u>no actual flow</u>	<u>no flow?</u>
2.			
3.			
4.			
5.			

(Continue on reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

MAY 23
DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 9, 1982

Texas Oil & Gas Corporation
1800 Lincoln Center Bldg.
Denver, Colorado 80264

Re: Well No. Hancock Federal #1
Sec. 5, T. 17S, R. 25E
Grand County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

February 15, 1982

RE: HANCOCK FEDERAL #1
Section 5, T17S-R25E
Grand County, Utah

Ms. Cari Furse
Clerk Typist
State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Dear Ms. Furse:

Please find enclosed three (3) copies of Form OGC-1b, "Sundry Notices and Reports on Wells", for the above referenced well.

If there are any further requirements concerning this well, please contact me at this office.

Sincerely,

By: R. Bruce Wright
R. Bruce Wright
Petroleum Engineer

RBW/dek
encls.

RECEIVED
FEB 17 1982

**DIVISION OF
OIL, GAS & MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-38270
2. NAME OF OPERATOR TXO Production Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1800 Lincoln Center Bldg. Denver, Colorado 80264		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1832' FNL & 1756' FWL		8. FARM OR LEASE NAME Hancock Federal
14. PERMIT NO.		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7044' GR		10. FIELD AND POOL, OR WILDCAT Bar X
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 5, T17S-R25E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other) Spud

☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was spudded on 4/14/81.

RECEIVED
FEB 17 1982DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

R. Bruce Wright

TITLE Petroleum Engineer

DATE 2/15/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil & Gas Division

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building, Salt Lake City, UT 84114 • 801-533-5771

February 18, 1982

Texas Oil & Gas Corporation
1800 Lincoln Building
Denver, Colorado 80202

Re: Well No. Hancock Federal #1
Sec. 5, T. 17S, R. 25E
Grand County, Utah
April 1981- January 1982

*Rig skidded to
Hancock Fed
#1 - X Apr 23, 1981
PA'd*

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the well indicated above on the subject well.

Rule C-21, Utah Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the preceding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company form containing substantially the same information. We are enclosing form for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist